

June 18, 2009

Dale Haines Operations Manager

Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0080 8359

JUN 2 3 2009

DEC Division of Water Gestiny Woolewaler Dictionings Program

Re: NPDES Permit No. AKG-31-5002

Trading Bay Production Facility May 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the May 2009 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

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Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0080 8366

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California

ADORESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

(2-16)
AKG-31-5002
PERMIT NUMBER

015
DISCHARGE NUMBER

YEAR MO DAY YEAR 100 DAY YEAR 100 DAY YEAR 100 DAY YE 100 DAY YE 100 DAY 100 D

YEAR MO DAY
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PARAMETER	1	(3 Card Only) QUANTITY OR LOADING			(20-21) (22-23) (4 Card Only)	(24-25) QUALITY OR CONCE		(26-27) (28-29) (30-31)			NOTE: Read instructions before completing this for					
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TYPED OR PRINTED		false information, incl	uding the possibility of	of fine and imp	risonment for knowing violat	ions.	OR AUTHOR			CODE	NUMBER	YEAR	MO	DA		
OMMENTS AND EXPLANATIO	N OF ANY VIOLATIONS	(Reference all attact	iments here)				K	TRANSPORT PROPERTY I		LAJUE	L	1				

See Trading Bay Production Facility Page 3 of 3 for comments.

OF

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

(2-16)AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR DAY YEAR MO DAY 09 05 01 TO 09 05 31 (20-21)(22-23) (24-25) (26-27) (28-29) (30-31)

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OMB No 2040-0004

NAME	Union Oil Company of California
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	P.O. Box 196247
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(26-27)

(28-29)

(30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

Due to the eruption of Mt. Redoubt, Produced Water was not discharged from 04/07/09 through 05/31/09, except for two discharge events on 05/06/2009 and 05/16/2009. These discharges were comprised mainly of waterflood discharges and were was used to flush the newly installed diffuser.

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.

(20-21)

- ** Two pH measurements were taken on 05/06/2009 and 05/16/2009.
- Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period. Two Oil & Grease sampling events occurred on 05/06/2009 and 05/16/2009.

(24-25)

**** Identified as the most sensitive species.

la l	certify under penaity of law that this document and all attachments were prepared under ny direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of	201	TELS	entetationeren erestein milijorrysistean eres PHONE		OATE T	
Ocheral Managel	the person or persons who manage the system, or those persons directly responsible for tathering the information, the information submitted is, to the best of my knowledge and belief.	Dale A. Haines	(907) 276-7600		09	06	18
	rue, accurate, and complete. I am aware that there are significant penalties for submitting	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA	NUMBER	YEAR	MO	DA
The particular of Mat Moderations ((reference all attachments here)	Service of the Control of the Contro	CODE		·		